

UNDERGROUND DISTRIBUTION FACILITIES INSTALLATION AGREEMENT

This Agreement, made this 5th day of August, 2025 by and between Nassau County (hereinafter called the Customer) and Florida Power & Light Company, a corporation organized and existing under the laws of the State of Florida (hereinafter called FPL).

WITNESSETH:

Whereas, the Customer has applied to FPL for underground distribution facilities to be installed on Customer's property known as 23-3N-24-0000-0001-0010 located in Callahan/Nassau, Florida.

(City/County)

That for and in consideration of the covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

1. The Customer shall pay FPL a Contribution in Aid of Construction of \$5913, (the total Contribution) to cover the differential cost between an underground and an overhead system. This is based on the currently effective tariff filed with the Florida Public Service Commission by FPL and is more particularly described on Exhibit A attached hereto.
2. That a credit of \$0 shall be provided to the Customer for trenching, backfilling, installation of Company provided conduit and other work, as shown on Exhibit B, if applicable, and approved by FPL. If such credit applies, the resulting Contribution cash payment shall be \$0.
3. The contribution and credit are subject to adjustment when FPL's tariff is revised by the Florida Public Service Commission and the Customer has requested FPL to delay FPL's scheduled date of installation. Any additional costs caused by a Customer's change in the Customer's plans submitted to FPL on which the contribution was based shall be paid for by the Customer. The contribution does not include the cost of conversion of any existing overhead lines to underground or the relocation of any existing overhead or underground facilities to serve the property identified above.
4. That the Contribution provides for 120/240 volt, 3 phase (120/240 volt, single phase for URD Subdivisions) underground electrical service with facilities located on private property in easements as required by FPL. The Contribution is based on employment of rapid production techniques and cooperation to eliminate conflicts with other utilities. Underground service, secondary, and primary conductors are to be of standard FPL design, in conduit, and with above-grade appurtenances.
5. That the payment of the Contribution does not waive any provisions of FPL's Electric Tariff.
If the property is subject to an underground ordinance, FPL shall notify the appropriate governmental agency that satisfactory arrangements have been made with the Customer as specified by FPL.
Title to and ownership of the facilities installed as a result of this agreement shall at all times remain the property of FPL.
6. That good and sufficient easements, including legal descriptions and survey work to produce such easements, and mortgage subordinations required by FPL for the installation and maintenance of its electric distribution facilities must be granted or obtained, and recorded, at no cost to FPL, prior to trenching, installation and/or construction of FPL facilities. FPL may require mortgage subordinations when the Customer's property, on which FPL will install its facilities, is mortgaged and (1) there are no provisions in the mortgage that the lien of the mortgage will be subordinate to utility easements, (2) FPL's easement has not been recorded prior to the recordation of the mortgage, (3) FPL's facilities are or will be used to serve other parcels of property, or (4) other circumstances exist which FPL determines would make such a subordination necessary.
 - a) The Customer shall furnish FPL a copy of the deed or other suitable document which contains a full legal description and exact name of the legal owner to be used when an easement is prepared, as required by FPL.
 - b) The Customer shall furnish drawings, satisfactory to FPL, showing the location of existing and proposed structures on the Customer's construction site, as required by FPL.
 - c) Should for any reason, except for the sole error of FPL, FPL's facilities not be constructed within the easement, FPL may require the Customer to grant new easements and obtain any necessary mortgage subordinations to cover FPL's installed facilities, and FPL will release the existing easement. Mortgage subordinations will be necessary in this context when 1) the Customer's property on which FPL will install its facilities is mortgaged, 2) there are no provisions in the mortgage for subordination of the lien of the mortgage to utility easements, or 3) FPL's facilities are or will be used to serve other parcels of property.
7. Before FPL can begin its engineering work on the underground electric distribution facilities, the Customer shall provide FPL with the following:
 - a) Paving, grading, and drainage plans showing all surface and sub-surface drainage satisfactory to FPL,
 - b) A construction schedule,
 - c) An estimate of when electric service will be required, and
 - d) Copies of the Customer's final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by FPL. Plans provided by the Customer must be either recorded by the circuit clerk or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.
8. Prior to FPL construction pursuant to this agreement, the Customer shall:
 - a) Clear the FPL easement on the Customer's property of tree stumps, all trees, and other obstructions that conflict with construction, including the drainage of all flooded areas. The Customer shall be responsible for clearing, compacting, boulder and large rock removal, stump removal, paving and addressing other special conditions. The easement shall be graded to within six inches of final grade with soil stabilized.
 - b) Provide property line and corner stakes, designated by a licensed surveyor, to establish a reference for locating the underground cable trench route in the easement and additional reference points when required by FPL. Also, the Customer shall provide stakes identifying the location, depth, size and type facility of all non-FPL underground facilities within or near the easement where FPL distribution facilities will be installed. The Customer shall maintain these stakes, and if any of these stakes are lost, destroyed or moved and FPL requires their use, the Customer shall replace the stakes at no cost to FPL, unless the stakes are lost, destroyed or moved by an agent, employee, contractor or subcontractor of FPL, in which case FPL will pay the Customer the cost of replacing the stakes.

- c) It is further understood and agreed that subsequent relocation or repair of the FPL system, once installed, will be paid by the Customer if said relocation or repair is a result of a change in the grading by the Customer or any of the Customer's contractors or subcontractors from the time the underground facilities were installed; and, that subsequent repair to FPL's system, once installed, will be paid by the Customer if said repair is a result of damage caused by the Customer or any of the Customer's contractors or subcontractors.
- d) Provide sufficient and timely advance notice (60 days) as required by FPL, for FPL to install its underground distribution facilities prior to the installation of paving, landscaping, sodding, sprinkler systems, or other surface obstructions. In the absence of sufficient coordination, as determined by FPL, by the Customer, all additional costs for trenching and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, sprinkler systems and all other surface obstructions to their original condition, should they be installed prior to FPL's facilities, shall be borne by FPL.
- e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to this agreement on the subdivision or development layout or grade.
- f) Provide applicable trenching, backfilling, installation of Company provided conduit and other work in accordance with FPL specifications more particularly described on Exhibit B attached hereto. At the discretion of FPL, either correct any discrepancies, within two (2) working days, found in the installation that are inconsistent with the instructions and specifications attached to this agreement or pay the associated cost to correct the installation within thirty (30) days of receiving the associated bill, and in either case, reimburse FPL for costs associated with lost crew time due to such discrepancies.

9. FPL shall:

- a) Provide the Customer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
- b) Install, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise noted.
- c) Request the Customer to participate in a pre-construction conference with the Customer's contractors, the FPL representatives and other utilities within six (6) weeks of the start of construction. At the pre-construction conference, FPL shall provide the Customer with an estimate of the date when service may be provided.

10. This Agreement is subject to FPL's Electric Tariff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now written, or as they may be revised, amended or supplemented.

11. This agreement shall inure to the benefit of, and be binding upon, the successors and assigns of the Customer and FPL.

The Customer and FPL will coordinate closely in fulfilling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted:

Kent Logue 7/31/2025
For FPL (Date)

Accepted:

[Signature] 8/5/2025
Customer (Date)

Katu Boek 8/5/2025
Witness (Date)

Lana Carlyle 8/5/25
Witness (Date)

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 - b) A construction schedule,
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 - d) Copies of the Customer's final construction plans as well as other construction drawings (plot, site, sewage, electrical, etc.) requested by FPL. Plats provided by the Customer must be either recorded by the circuit clerk or other recording officer or prepared and certified as meeting the requirements for recording (except approval by the governing body) by a registered land surveyor.
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 - d) Provide sufficient and timely advance notice (60 days) as required by FPL, for FPL to install its underground distribution facilities prior to the installation of paving, landscaping, sodding, sprinkler systems, or other surface obstructions. In the absence of sufficient coordination, as determined by FPL, by the Customer, all additional costs for trenching and backfilling shall be paid by the Customer, and none of the costs of restoring paving, landscaping, grass, sprinkler systems and all other surface obstructions to their original condition, should they be installed prior to FPL's facilities, shall be borne by FPL.
 - e) Pay for all additional costs incurred by FPL which may include, but are not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to this agreement on the subdivision or development layout or grade.
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- a) Provide the Customer with a plan showing the location of all FPL underground facilities, point of delivery, and transformer locations and specifications required by FPL and to be adhered to by the Customer.
 - b) Install, own, and maintain the electric distribution facilities up to the designated point of delivery except when otherwise noted.
 - c) Request the Customer to participate in a pre-construction conference with the Customer's contractors, the FPL representatives and other utilities within six (6) weeks of the start of construction. At the pre-construction conference, FPL shall provide the Customer with an estimate of the date when service may be provided.
10. This Agreement is subject to FPL's Electric Tariff, including but not limited to the General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission, as they are now written, or as they may be revised, amended or supplemented.
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The Customer and FPL will coordinate closely in fulfilling obligations in order to avoid delays in providing permanent electric service at the time of the Customer's receipt of a certificate of occupancy.

Accepted:

Accepted:

Kent Logue 7/31/2025
For FPL (Date)

Customer (Date)

Witness (Date)

Witness (Date)



TRANSFORMER PAD LOCATION AND SPECIFICATION

PROJECT: Nassau Westside Regional Park
ADDRESS: 23-3N-24-0000-0001-0010

DATE: 5/19/2025
FPL WR # 14078520

CUSTOMER AGREES TO:

Provide recorded easement for all FPL facilities on Customer's property. FPL will not start construction until these easements are cleared by the customer of all conflicts preventing construction. Should paving, grass, landscaping or sprinkler systems be installed prior to construction of the underground distribution facilities, the customer will bear the cost of restoring same to their original condition.

Provide location and depth information for all underground facilities and fill or cut to within 6 inches of final grade within the easement. (See attached referenced prints.)

Notify FPL representative two weeks in advance of paving schedule so that FPL can install ducts if required.

Make arrangements for location of FPL pads as shown on location sketch. Provide and install secondary service to padmount transformer. Use a maximum of 8 cables per leg. (See pad detail for entrance space availability for customer service cable) Terminate conduits 3 inches above final grade and provide 7 feet of cable per leg beyond the conduit ends for connection to transformer terminals.

Compact and level 3 inches below final grade an area sufficient for the concrete pad. Provide clear space of 8 feet at the front and 4 feet at sides and rear of the transformer pad to allow for a safe working area.

Install pads, hand holes, and splice boxes provided by FPL

Keep area above transformer pad clear to allow setting transformer with a crane. If current transformers are required, provide and install 1 1/4 inch rigid conduit from CT's to meter location. Maximum horizontal distance from pad to meter is 10 feet.

Provide a clear space 36 inches in front of meters. If built up meter centers are to be used, provide FPL representative with shop drawings of centers and layout sketch of meter room for FPL approval prior to purchase

FPL AGREES TO:

Provide pad and install padmount transformer.
Provide 24" hand holes and 48" splice boxes
Provide and install ground rods at the transformer.
Connect customer's service cables to FPL facilities in transformer compartment.

REPRESENTING CUSTOMER:

I hereby certify that I am authorized to accept these specifications on behalf of the customer and that I have delivered a copy of these specifications to the customer and all affected contractors.

NAME:  DATE: 8/5/2025
(signature)

NAME: Taco Pope, AICP
(print or type)

TITLE: County Manager TELEPHONE #: 9045306001

REPRESENTING FPL:

I hereby certify that I am authorized to accept these specifications on behalf of Florida Power and Light Company.

NAME:  DATE: 8/4/2025



Date 5/19/2025

Florida Power & Light Company
56905 Griffin Rd
Callahan, FL 32011

Re: Installation of Underground Electric Distribution Facilities
Project: Nassau County Westside Regional Park
Florida Power & Light Company Job #: 14078520

Dear IVAN GARCIA:

This is to notify you that the site at the aforementioned project is ready for the installation of your underground electric distribution facilities:

1. The underground cable route has been cleared of trees, stumps and other obstructions.
2. The cable route has been filled or cut to within 6" of final grade.
3. Grade stakes have been set along the cable route marked to indicate final grade.
4. Lot lines and corners have been staked as you requested for reference to locate the cable route.
5. Any grade or reference stakes found missing will be replaced by our surveyors at your request.
6. All flooded areas have been drained.
7. All underground facilities have been staked within 2 feet of their location along the cable route. Stakes are marked with depth, size and type of facility.
8. The above conditions will be maintained throughout construction of FPL facilities.



Signed for Owner/Developer

EXHIBIT A

Tariff Charges	
Differential cost between Bore and Trench 2"	= \$ 1969.5
Differential cost between Bore and Trench 6"	= \$ 3943.5
<u>Total Charges</u>	<u>=\$ 5913.0</u>



NOTIFICATION OF FPL FACILITIES

Customer/Agency: Nassau County

Date of Meeting/Contact: 5/19/2025

Project Number/Name: 14078520

Location of Project

City: CallahanFPL Representative Kent LoguePhone: 904-629-9346

Developer/Contractor Representative

FPL Work Request #/Work Order #: **14078520**

FPL calls your attention to the fact that there may be energized, high voltage electric lines, both overhead and underground, located in the area of this project. It is imperative that you visually survey the area and that you also take the necessary steps to identify all overhead and underground facilities prior to commencing construction to determine whether the construction of any proposed improvements will bring any person, tool, machinery, equipment or object closer to FPL's power lines than the OSHA-prescribed limits. If it will, you must either re-design your project to allow it to be built safely given the pre-existing power line location, or make arrangements with FPL to either deenergize and ground our facilities, or relocate them, possibly at your expense. **You must do this before allowing any construction near the power lines.** It is impossible for FPL to know or predict whether or not the contractors or subcontractors, and their employees, will operate or use cranes, digging apparatus or other mobile equipment, or handle materials or tools, in dangerous proximity to such power lines during the course of construction, and, if so, when and where. Therefore, if it becomes necessary for any contractor or subcontractor, or their employees, to operate or handle cranes, digging apparatus, draglines, mobile equipment, or any other equipment, tools or materials in such a manner that they might come closer to underground or overhead power lines than is permitted by local, state or federal regulations, you and any such contractor or subcontractor must notify FPL in writing of such planned operation prior to the commencement thereof and make all necessary arrangements with FPL in order to carry out the work in a safe manner. **Any work in the vicinity of the electric lines should be suspended until these arrangements are finalized and implemented.**

The National Electrical Safety Code ("NESC") prescribes minimum clearances that must be maintained. If you build your structure so that those clearances cannot be maintained, you may be required to compensate FPL for the relocation of our facilities to comply with those clearances. As such, you should contact FPL prior to commencing construction near pre-existing underground or overhead power lines to make sure that your proposed improvement does not impinge upon the NESC clearances.

It is your responsibility and the responsibility of your contractors and subcontractors on this project to diligently fulfill the following obligations:

1. Make absolutely certain that all persons responsible for operating or handling cranes, digging apparatus, draglines, mobile equipment or any equipment, tool, or material capable of contacting a power line, are in compliance with all applicable state and federal regulations, including but not limited to U.S. Department of Labor OSHA Regulations, while performing their work.
2. Make sure that all cranes, digging apparatus, draglines, mobile equipment, and all other equipment or materials capable of contacting a power line have attached to them any warning signs required by U.S. Department of Labor OSHA Regulations.
3. Post and maintain proper warning signs and advise all employees, new and old alike, of their obligation to keep themselves, their tools, materials and equipment away from power lines per the following OSHA minimum approach distances (refer to OSHA regulations for restrictions):

*Power Line Voltages	**Personnel and Equipment (29 CFR 1910.333 and 1926.600)	Cranes and Derricks (29 CFR 1926.1407, 1408)	Travel under or near Power Lines (on construction sites, no load) Equipment(1926.1411 – Cranes and Derricks)	
0 - 750 volts	10 Feet	10 Feet	4 Feet	4 Feet
751 - 50,000 volts	10 Feet	10 Feet	4 Feet	6 Feet
69,000 volts	11 Feet	15 Feet	10 Feet	10 Feet
115,000 volts	13 Feet	15 Feet	10 Feet	10 Feet
138,000 volts	13 Feet	15 Feet	10 Feet	10 Feet
230,000 volts	16 Feet	20 Feet	10 Feet	10 Feet
500,000 volts	25 Feet	25 Feet	16 Feet	16 Feet

*When uncertain of the voltage, maintain a distance of 20 feet for voltages up to 350,000 volts and 50 feet for voltages greater than 350,000 volts.

**For personnel approaching insulated secondary conductors less than 750 volts, avoid contact (Maintain 10 Feet to bare energized conductors less than 750 volts). For qualified personnel and insulated aerial lift equipment meeting requirements of 29 CFR 1910.333, distances may be reduced to those shown in 29 CFR 1910.333 Table S-5.

4. All excavators are required to contact the Sunshine State One Call of Florida, phone number 1-800-432-4770 or 811 a minimum of two working days (excluding weekends) in advance of commencement of excavation to ensure facilities are located accurately.
5. Conduct all locations and excavations in accordance with the Florida Statute 556 of the Underground Facilities Damage Prevention & Safety Act and all local city and county ordinances that may apply.
6. When an excavation is to take place within a tolerance zone, an excavator shall use increased caution to protect underground facilities. The protection requires hand digging, pot holing, soft digging, vacuum methods, or similar procedures to identify underground facilities. A copy of this notification must be provided by you to each contractor and subcontractor on this project, to be shared with their supervision and employees prior to commencing work on this project.

EMAIL

Means by which this notification was provided to customer and/or contractor

Kent Logue

FPL Representative Signature

[Signature]

Customer/Developer/Contractor Representative Signature

ryanw@prosserinc.com

Email Address

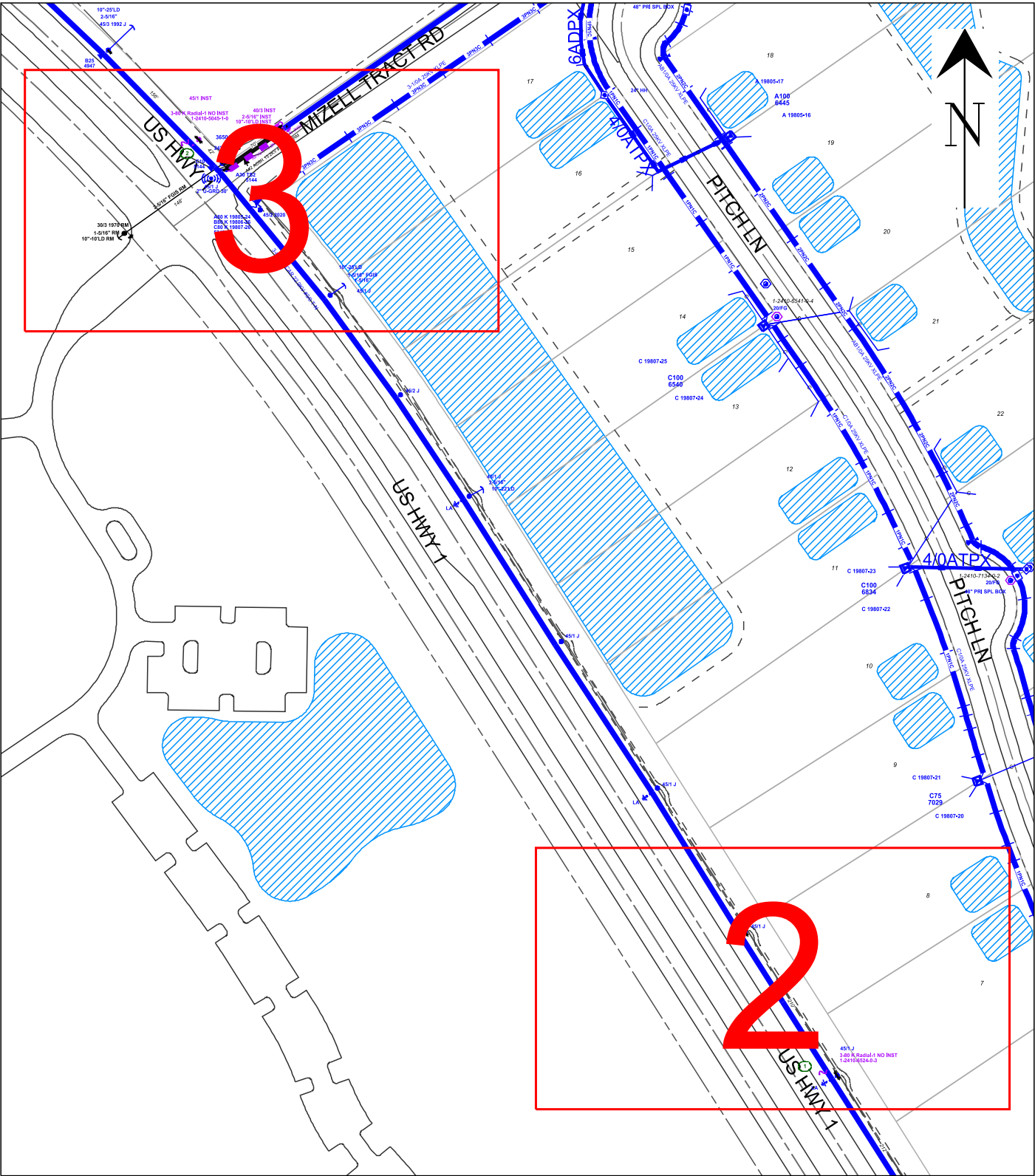
8/4/2025

Date

8/5/2025

Date

Cover Sheet: WR#14078520



GENERAL NOTES

- NOTIFY CUSTOMERS OF TEMPORARY POWER AND TRAFFIC INTERRUPTIONS.
- PROVIDE WARNING SIGNALS FOR PEDESTRIANS AND TRAFFIC SIGNALS FOR MOTORISTS.
- SERVICE TO TRAFFIC SIGNAL, SCHOOL FLASHING SIGNAL, AND LIFT STATIONS MUST REMAIN ENERGIZED AT ALL TIMES.

STAKING NOTES:-INTERMEDIATE POLES: STAKE POLES IN-LINE AT STATED DISTANCES.

-POLE REPLACEMENT: STAKE POLES IN-LINE AND WITHIN 2' OF EITHER SIDE OF EXISTING POLE UNLESS OTHERWISE NOTED.

-ALL POLES STAKED WITH FIELD SIDE FACE AT R/W LINE UNLESS OTHERWISE NOTED.

-SEE BELOW FOR ADDITIONAL DETAILED STAKING NOTES.

GENERAL GROUNDING, GUYING, AND U-GUARD NOTES

BOND WIRE (DCS D-2.0.0, FIG. 1 - 3 AND D-7.0.0, DETAIL A AND B)

- ATTACH BOND WIRE TO THE GUY WIRE AND DO NOT ATTACH TO PREFORMED GRIP.

STREET LIGHT BRACKETS (DCS H-11.0.0, FIG. 1- 4 AND DCS H-11.1.0, FIG. 1 – 5)

- GROUND ALL STREET LIGHT BRACKETS (I.E. TO POLE BOND IF GROUND RODS ARE REQUIRED OR TO SYSTEM NEUTRAL IF NO GROUND RODS ARE REQUIRED.

U-GUARDS (DCS UH-14.0.0 AND UH-14.0.2)

- WOOD POLES: USE TAPCON FASTENERS IN ALL BASE SECTION HOLES AND EVERY OTHER HOLE OF TOP SECTIONS.

- CONCRETE POLES: USE AT LEAST 10 TAPCON FASTENERS PER 10 FOOT U-GUARD SECTION AND AT LEAST 6 TAPCON FASTENERS FOR SHORTER SECTIONS.

BACK PLATE (DCS UH-14.0.1)

- REQUIRED ON FIRST 10 FOOT SECTION ABOVE GROUND (WOOD AND CONCRETE POLES).

GUYING (DCS D-2.0.0)

- GUYS SHALL HAVE A GUY MARKER (GUY GUARD) INSTALLED AT ALL LOCATIONS.

RISER (DCS G-10.1.0 AND G-10.2.0)

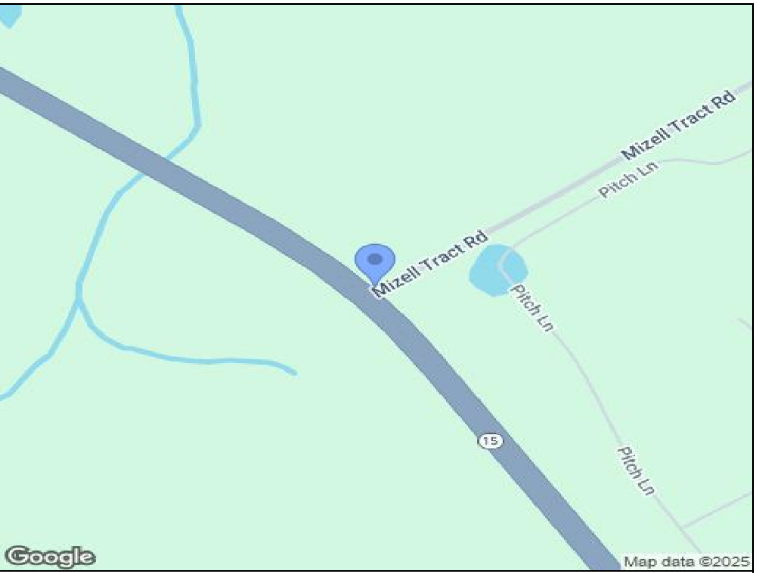
- BOND ALL METAL RISER CONDUITS ON POLES.

GROUND RODS (DCS G-3.0.1)

- TOP MUST BE A MINIMUM OF 6 INCHES BELOW GRADE.

CALL SUNSHINE #811
48 HOURS BEFORE YOU DIG
LOCATE MARKINGS COLOR CODE

RED	ELECTRIC	BLUE	WATER
YELLOW	GAS-OIL-STEAM	GREEN	SEWER
PINK	TEMP. SURVEY MARKINGS	ORANGE	CABLE TV
WHITE	PROPOSED EXCAVATION		



PLEASE BE ADVISED THAT RECEIPT OF THIS DRAWING AND/OR SURVEY, WHICH IS AN APPROXIMATION, DOES NOT RELIEVE YOU OF ANY STATUTORY OBLIGATIONS, INCLUDING THE PROVISIONS CONTAINED IN SECTION 556, FLORIDA STATUTES.
CALL 811 (Sunshine811) PRIOR TO ANY EXCAVATION ACTIVITIES

CONSTRUCTION NOTES:

- FRAMING IS BASED ON THE POWER SYSTEMS DISTRIBUTION CONSTRUCTION STANDARDS (DCS MANUAL).
- ALL POLES TO BE SET PER DCS D-3.0.0 UNLESS NOTED OTHERWISE.
- SET POLES WITH BRANDING FACING THE STREET WHENEVER POSSIBLE.
- INSTALL TLM TAGS AS INDICATED ON DRAWING.
- TAG FUSE SIZE ON POLE AS INDICATED ON DRAWING.
- CHECK VOLTAGE ROTATION AND CONTINUITY AT EACH TRANSFORMER AND RISER LOCATION.

American Disabilities Act

If pole placement location does not meet the minimum single point distance of 32" from edge of curb or back of sidewalk, contact your Production Lead, for further instructions.



Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST MAKE READY RISER POLES		
Date:	05/16/2025			
Scale: 1" = 175'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0'	175'	349'	Dwg No. 14078520_11x17 OH.xml	Map No. HN1237
<div></div>			WR: 14078520	Page 1 of 3

FEEDERS: MILLS 08061

[] INACCESSIBLE

[] 13KV

[] FUTURE 23KV

[X] 23KV

[] SALT SPRAY

[] ROCK



8

7

~ 1250' SOUTH EAST OF MIZELL TRACT RD
POLE MARKED IN FIELD W/ WHITE PAINT

CONSTRUCTION NOTES:
LOC 1:
INST 3PH 80K FS ON NW SIDE OF POLE
LOC 2:
INST 45/1 IN LINE PL
INST 3PH MOD VERT FRAMING
DCS: E-5.0.0 F1
INST 3PH 80K FS ON NW SIDE OF POLE

Feet of ground rod installed _____
Ground Resistance (Ohms) _____

45/1 J
3-80 K Radial-1 NO INST
1-2410-6524-0-3

US HWY 1

1

LA

REVISION

Size: 11 x 17

PRINTED BY: axk06ep

PLOT DATE/TIME: 05/16/2025 13:20:11

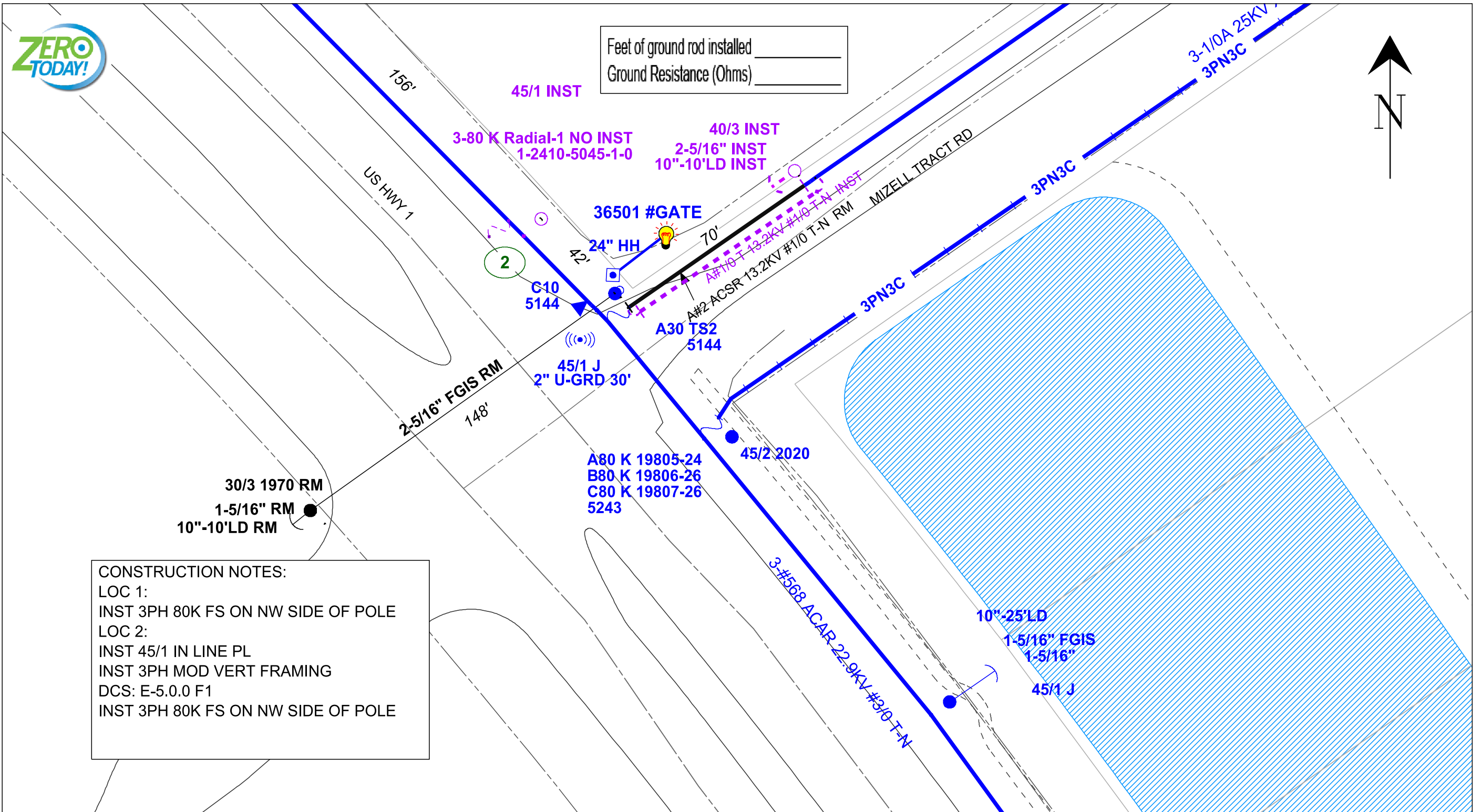
IPC	DATE
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AS-BUILT CREW PRINT		AS-BUILT COPY	
Foreman's Signature	Date	Initials	Cert. Date
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.			
Supervisor's Signature		Date	
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.			
Foreman's Signature		Date	

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST MAKE READY RISER POLES		
Date:	05/16/2025			
Scale: 1" = 40'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0' 40' 80'		Dwg No. 14078520_11x17 OH.xml		Map No. HN1237
		WR: 14078520		Page 2 of 3




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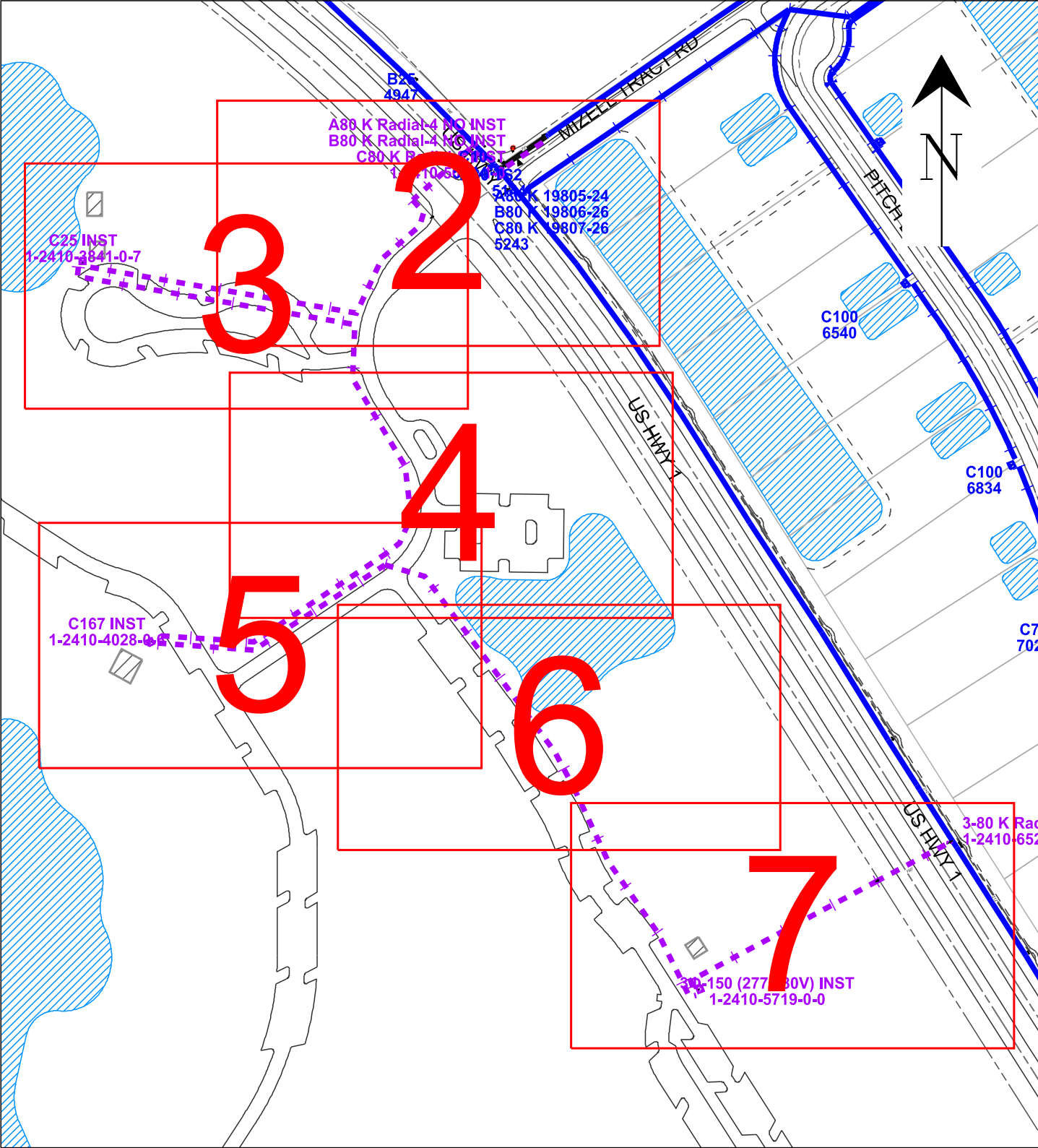
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_____ Foreman's Signature Date		_____ Initials Cert. Date	
<p>Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.</p>			
_____ Supervisor's Signature		_____ Date	
<p>All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.</p>			
_____ Foreman's Signature		_____ Date	

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST MAKE READY RISER POLES		
Date:	05/16/2025			
Scale: 1" = 40'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0'	40'	80'	Dwg No. 14078520_11x17 OH.xml	Map No. HN1237
			WR: 14078520	Page 3 of 3

Cover Sheet: WR#14078536



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- THE USER IS WARNED TO UTILIZE AT HIS/HER OWN RISK. USER ASSUMES RISK OF ANY AND ALL LOSS.

CAUTION
- THIS DRAWING IS MERELY AN APPROXIMATION. EXACT LOCATION OF FPL COMPANY UNDERGROUND FACILITIES MUST BE DETERMINED PRIOR TO ANY SUBSURFACE OPERATIONS IN THIS AREA.
- ALL BOUNDARIES ARE APPROXIMATE. ONLY ACCURATE ON THE DAY OF THIS TRANSMISSION. FACILITY LOCATION AND DEPTH SUBJECT TO CHANGE WITHOUT NOTICE. NOT TO BE USED FOR SURVEY OR EXCAVATION PURPOSES.

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PLEASE BE ADVISED THAT RECEIPT OF THIS DRAWING AND/OR SURVEY, WHICH IS AN APPROXIMATION, DOES NOT RELIEVE YOU OF ANY STATUTORY OBLIGATIONS, INCLUDING THE PROVISIONS CONTAINED IN SECTION 556, FLORIDA STATUTES.
CALL 811 (Sunshine811) PRIOR TO ANY EXCAVATION ACTIVITIES

CALL SUNSHINE #811
48 HOURS BEFORE YOU DIG
LOCATE MARKINGS COLOR CODE

RED	ELECTRIC	BLUE	WATER
YELLOW	GAS-OIL-STEAM	GREEN	SEWER
PINK	TEMP. SURVEY MARKINGS	ORANGE	CABLE TV
WHITE	PROPOSED EXCAVATION		

American Disabilities Act
If pole placement location does not meet the minimum single point distance of 32" from edge of curb or back of sidewalk, contact your Production Lead, for further instructions.



CONSTRUCTION NOTES:

REQUIRED DRAWINGS:

CONSTRUCTION NOTES:

LOC 1:
INST 5" RISER AND C PH CABLE
CLOSE C PH FS

LOC 2,4,5,7,8:
CUST TO INST 48" PRI SPLICE BOX
FPL TO INST C PH SPLICE

LOC 3:
CUST INST PAD
FPL TO INST 25 KVA LOW STYLE 120/240 PMTX

LOC 6:
CUST INST PAD
FPL TO INST 167 KVA HIGH STYLE 120/240 PMTX

LOC 9:
CUST INST PAD
FPL TO INST 150 KVA 277/480 PMTX

LOC 11:
INST 5" RISER AND 3 PH CABLE
CLOSE 3 PH FS

SPAN 1-2:
FPL TO BORE 3-2" HDPE FROM POLE TO SPLICE BOX
FPL TO INST 3 PH CBL IN 1 - 2"

SPAN 2-9:
CUST TO INST 3-2" PVC
FPL TO PULL C PH PRIMARY

SPAN 9-10:
CUST TO INST 5" PVC

SPAN 10-11:
FPL TO BORE 1-6" HDPE

SPAN 9-11:
FPL TO INST TPX 1/0 AL PRIMARY



Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST 3 TRANSFORMER LOOP WITH 2 BORES		
Date:	05/15/2025			
Scale: 1" = 228'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
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FEEDERS: MILLS 08061

[] INACCESSIBLE

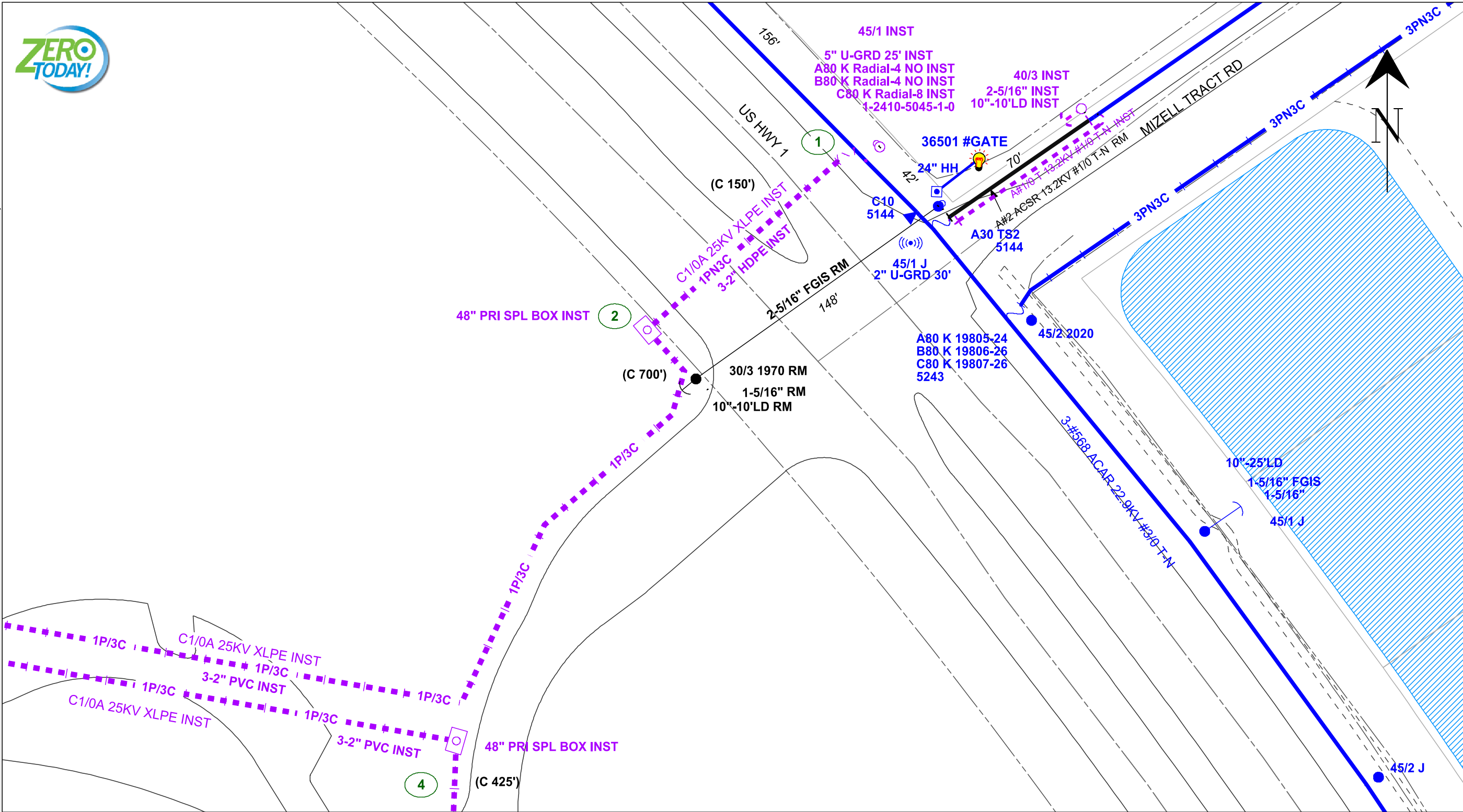
[] 13KV

[] FUTURE 23KV

[X] 23KV

[] SALT SPRAY

[] ROCK



PAGE 3

IPC	DATE
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4	

AS-BUILT CREW PRINT		AS-BUILT COPY	
Foreman's Signature	Date	Initials	Cert. Date
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.			
Supervisor's Signature		Date	
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.			
Foreman's Signature		Date	

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST 3 TRANSFORMER LOOP WITH 2 BORES		
Date:	05/15/2025			
Scale: 1" = 50'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0' 50' 100'		Dwg No. 14078536_11x17 UG.xml		Map No. HN1237
		WR: 14078536		Page 2 of 7

FEEDERS: MILLS 08061

[] INACCESSIBLE

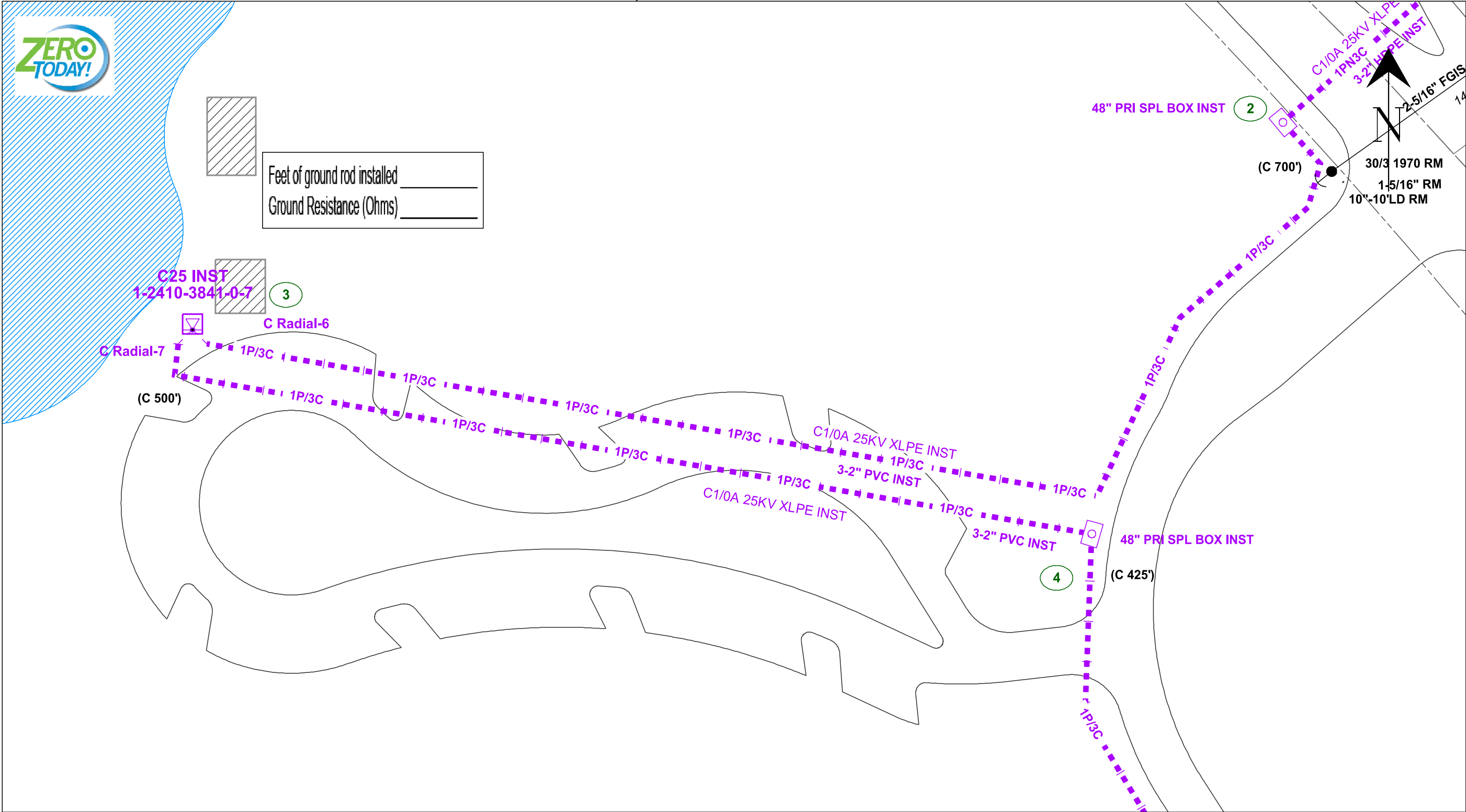
[] 13KV

[] FUTURE 23KV


[X] 23KV

[] SALT SPRAY

[] ROCK



REVISION
DATE
IPC
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4
PRINTED BY: axk06ep
PLOT DATE/TIME: 05/15/2025 16:26:23
Size: 11 x 17

AS-BUILT CREW PRINT		AS-BUILT COPY	
Foreman's Signature _____ Date _____		Initials _____ Cert. Date _____	
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.		Easement? [] Tree Work? [] Tree Access? [] Tree Staking Req'd? []	
Supervisor's Signature _____ Date _____		Designer/Stake? [] CT/Special Mtr? [] Work with SMO? [] Survey/Stake? []	
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.		POLE LINE FT: POLE LINE FT. ON TRANSM. POLES: TRENCH FT: DUCT BANK FT:	
Foreman's Signature _____ Date _____		PERMIT REQ'D CITY [] COUNTY RD [] COUNTY AIR [] STATE RD [] FAA []	
		WMD [] RR XING [] DR. DIST. [] TRANSM. []	
		Requested Tel. Co. Set Poles? [] Requested Tel. Co. Transfer? [] Request CATV Transfer? []	
			
		Job Owner: Kent Logue M/A: NF Township: 03 Range: 24 Section 23	
		Designer: Adam Koenig INST 3 TRANSFORMER LOOP WITH 2 BORES	
		Date: 05/15/2025	
		Scale: 1" = 50'	
		V/O US HIGHWAY 1, HILLIARD, FL, 32046	
		0' 50' 100'	
		Dwg No. 14078536_11x17 UG.xml Map No. HN1237	
		WR: 14078536 Page 3 of 7	

FEEDERS: MILLS 08061

[] INACCESSIBLE

[] 13KV

[] FUTURE 23KV

[X] 23KV

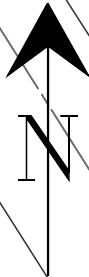
[] SALT SPRAY

[] ROCK

PAGE 3



US HWY 1



LA

48" PRI SPL BOX INST
(C 425')

48" PRI SPL BOX INST
(C 500')

PAGE 5

PAGE 6

REVISION

DATE

IPC

Size: 11 x 17

PRINTED BY: axk06ep

PLOT DATE/TIME: 05/15/2025 16:26:25

AS-BUILT CREW PRINT		AS-BUILT COPY	
Foreman's Signature	Date	Initials	Cert. Date
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.			
Supervisor's Signature		Date	
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.			
Foreman's Signature		Date	

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



FPL®

Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST 3 TRANSFORMER LOOP WITH 2 BORES		
Date:	05/15/2025			
Scale: 1" = 50'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0' 50' 100'		Dwg No. 14078536_11x17 UG.xml		Map No. HN1237
		WR: 14078536		Page 4 of 7

FEEDERS: MILLS 08061

[] INACCESSIBLE

[] 13KV

[] FUTURE 23KV

[X] 23KV

[] SALT SPRAY

[] ROCK



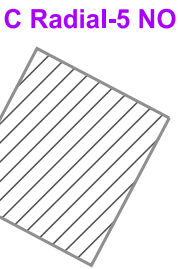
Feet of ground rod installed _____

Ground Resistance (Ohms) _____

C Radial-4

C167 INST
1-2410-4028-0-6

CUSTOMER OWNED CBL
3 SETS 300 KCMIL
600:5 INTERNAL CT



C Radial-5 NO

(C 415')

5

48" PRI SPL BOX INST
(C 425')

7

48" PRI SPL BOX INST
(C 500')

3-2" PVC INST

C1/0A 25KV XLPE INST

C1/0A 25KV XLPE INST

3-2" PVC INST

REVISION

DATE

IPC

Size: 11 x 17

PRINTED BY: axk06ep

PLOT DATE/TIME: 05/15/2025 16:26:26

AS-BUILT CREW PRINT		AS-BUILT COPY	
_____ Foreman's Signature	_____ Date	_____ Initials	_____ Cert. Date
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.			
_____ Supervisor's Signature		_____ Date	
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.			
_____ Foreman's Signature		_____ Date	

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23
Designer:	Adam Koenig	INST 3 TRANSFORMER LOOP WITH 2 BORES	
Date:	05/15/2025		
Scale: 1" = 50'		V/O US HIGHWAY 1, HILLIARD, FL, 32046	
0' 50' 100'		Dwg No. 14078536_11x17 UG.xml	Map No. HN1237
<div></div>		WR: 14078536	Page 5 of 7

FEEDERS: MILLS 08061

[] INACCESSIBLE

[] 13KV

[] FUTURE 23KV

[X] 23KV

[] SALT SPRAY

[] ROCK

PAGE 4



PAGE 5

PAGE 7

IPC	DATE
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AS-BUILT CREW PRINT		AS-BUILT COPY	
<div>Foreman's Signature</div> <div>Date</div>		<div>Initials</div> <div>Cert. Date</div>	
Job CERTIFIED COMPLETED as shown on this AS-BUILT print. Material changes shown on ROS.			
<div>Supervisor's Signature</div> <div>Date</div>			
All required ground rods have been driven & verified to be within FPL standards. Values are shown at all locations.			
<div>Foreman's Signature</div> <div>Date</div>			

Easement? []		Tree Work? []		Tree Access? []		Tree Staking Req'd? []	
Designer/Stake? []		CT/Special Mtr? []		Work with SMO? []		Survey/Stake? []	
POLE LINE FT:		POLE LINE FT. ON TRANSM. POLES:		TRENCH FT:		DUCT BANK FT:	
PERMIT REQ'D	CITY []	COUNTY RD []	COUNTY AIR []	STATE RD []	FAA []		
	WMD []	RR XING []	DR. DIST. []	TRANSM. []			
Requested Tel. Co. Set Poles? []			Requested Tel. Co. Transfer? []			Request CATV Transfer? []	



Job Owner:	Kent Logue	M/A: NF	Township: 03 Range: 24 Section 23	
Designer:	Adam Koenig	INST 3 TRANSFORMER LOOP WITH 2 BORES		
Date:	05/15/2025			
Scale: 1" = 50'		V/O US HIGHWAY 1, HILLIARD, FL, 32046		
0' 50' 100'		Dwg No. 14078536_11x17 UG.xml		Map No. HN1237
<div></div>		WR: 14078536		Page 6 of 7

Certificate Of Completion

Envelope Id: 729E63A3-4911-4C35-98C7-EAE5695C978B

Status: Completed

Subject: Contract No.: CM3957 Vendor Name: FP&L \$5913.00 Description: WSRP Electrical Agreement

Source Envelope:

Document Pages: 18

Signatures: 15

Envelope Originator:

Certificate Pages: 7

Initials: 5

George Murray

AutoNav: Enabled

gmurray@nassaucountyfl.com

Envelopeld Stamping: Enabled

IP Address: 50.238.237.26

Time Zone: (UTC-05:00) Eastern Time (US & Canada)

Record Tracking

Status: Original

Holder: George Murray

Location: DocuSign

7/28/2025 11:10:39 AM

gmurray@nassaucountyfl.com

Signer Events

Signature

Timestamp

Robert Companion

RCompanion@nassaucountyfl.com

Deputy County Manager - County Engineer

Nassau County BOCC

Security Level: Email, Account Authentication
(None)

Signature Adoption: Pre-selected Style
Using IP Address: 50.238.237.26

Sent: 7/28/2025 11:19:38 AM

Viewed: 7/28/2025 11:27:35 AM

Signed: 7/28/2025 11:27:45 AM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Tracy Poore

tpoore@nassaucountyfl.com

OMB Admin

Nassau County BOCC

Security Level: Email, Account Authentication
(None)

Signature Adoption: Pre-selected Style
Using IP Address: 50.238.237.26

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Viewed: 7/28/2025 11:28:21 AM

Signed: 7/28/2025 11:29:58 AM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

chris lacambra

clacambra@nassaucountyfl.com

OMB Director

Nassau County BOCC

Security Level: Email, Account Authentication
(None)

Signature Adoption: Pre-selected Style
Using IP Address: 50.238.237.26

Sent: 7/28/2025 11:30:01 AM

Viewed: 7/28/2025 1:56:42 PM

Signed: 7/28/2025 1:57:24 PM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Michelle Proctor

mproctor@nassaucountyfl.com

Risk Manager

Security Level: Email, Account Authentication
(None)

Signature Adoption: Pre-selected Style
Using IP Address: 50.238.237.26






Sent: 7/28/2025 1:57:27 PM


Viewed: 7/28/2025 1:58:31 PM

Signed: 7/28/2025 1:58:37 PM

Electronic Record and Signature Disclosure:

Not Offered via DocuSign

Signer Events	Signature	Timestamp
<p>Lanaee Gilmore lgilmore@nassaucountyfl.com Procurement Director Nassau County BOCC Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Not Offered via DocuSign</p>	 <p>Signature Adoption: Pre-selected Style Using IP Address: 50.238.237.26</p>	<p>Sent: 7/28/2025 1:58:39 PM Viewed: 7/28/2025 5:16:38 PM Signed: 7/28/2025 5:17:02 PM</p>
<p>Kent Logue Kent.Logue@fpl.com Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Accepted: 7/31/2025 11:15:39 AM ID: 53beda91-78ee-412f-bdb0-4a6ba3caaf5d</p>	 <p>Signature Adoption: Pre-selected Style Using IP Address: 170.85.56.105</p>	<p>Sent: 7/28/2025 5:17:05 PM Viewed: 7/31/2025 11:15:39 AM Signed: 7/31/2025 11:17:36 AM</p>
<p>Kent Logue Kent.Logue@fpl.com Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Accepted: 8/4/2025 1:44:00 PM ID: c81eb454-4eb8-4344-964f-fd89fc28226b</p>	 <p>Signature Adoption: Pre-selected Style Using IP Address: 104.129.206.105</p>	<p>Sent: 8/4/2025 8:27:01 AM Viewed: 8/4/2025 1:44:00 PM Signed: 8/4/2025 1:44:25 PM</p>
<p>Abigail Jorandby ajorandby@nassaucountyfl.com Deputy County Attorney Nassau BOCC Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Not Offered via DocuSign</p>	 <p>Signature Adoption: Pre-selected Style Using IP Address: 50.238.237.26</p>	<p>Sent: 7/31/2025 11:17:40 AM Resent: 8/4/2025 7:46:32 AM Resent: 8/4/2025 1:44:28 PM Viewed: 8/4/2025 3:38:17 PM Signed: 8/4/2025 3:39:25 PM</p>
<p>Denise C. May, Esq., BCS dmay@nassaucountyfl.com County Attorney Nassau County BOCC Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Not Offered via DocuSign</p>	 <p>Signature Adoption: Pre-selected Style Using IP Address: 50.238.237.26</p>	<p>Sent: 8/4/2025 3:39:28 PM Viewed: 8/4/2025 3:45:39 PM Signed: 8/4/2025 3:49:57 PM</p>
<p>Taco Pope, AICP tpope@nassaucountyfl.com County Manager Nassau County BOCC Security Level: Email, Account Authentication (None)</p> <p>Electronic Record and Signature Disclosure: Not Offered via DocuSign</p>	 <p>Signature Adoption: Drawn on Device Using IP Address: 50.238.237.26</p>	<p>Sent: 8/4/2025 3:50:01 PM Viewed: 8/5/2025 10:36:41 AM Signed: 8/5/2025 10:36:58 AM</p>

Signer Events	Signature	Timestamp
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boccap@nassauclerk.com		Viewed: 8/5/2025 10:40:30 AM
Nassau County Clerk		Signed: 8/5/2025 10:40:35 AM
Security Level: Email, Account Authentication (None)	Signature Adoption: Pre-selected Style Using IP Address: 12.23.69.254	

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Envelope Updated	Security Checked	8/4/2025 8:27:01 AM
Certified Delivered	Security Checked	8/5/2025 10:40:30 AM
Signing Complete	Security Checked	8/5/2025 10:40:35 AM
Completed	Security Checked	8/5/2025 10:40:40 AM

Payment Events	Status	Timestamps
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Electronic Record and Signature Disclosure
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ELECTRONIC RECORD AND SIGNATURE DISCLOSURE

From time to time, County of Nassau (we, us or Company) may be required by law to provide to you certain written notices or disclosures. Described below are the terms and conditions for providing to you such notices and disclosures electronically through the DocuSign system. Please read the information below carefully and thoroughly, and if you can access this information electronically to your satisfaction and agree to this Electronic Record and Signature Disclosure (ERSD), please confirm your agreement by selecting the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

Getting paper copies

At any time, you may request from us a paper copy of any record provided or made available electronically to you by us. You will have the ability to download and print documents we send to you through the DocuSign system during and immediately after the signing session and, if you elect to create a DocuSign account, you may access the documents for a limited period of time (usually 30 days) after such documents are first sent to you. After such time, if you wish for us to send you paper copies of any such documents from our office to you, you will be charged a \$0.00 per-page fee. You may request delivery of such paper copies from us by following the procedure described below.

Withdrawing your consent

If you decide to receive notices and disclosures from us electronically, you may at any time change your mind and tell us that thereafter you want to receive required notices and disclosures only in paper format. How you must inform us of your decision to receive future notices and disclosure in paper format and withdraw your consent to receive notices and disclosures electronically is described below.

Consequences of changing your mind

If you elect to receive required notices and disclosures only in paper format, it will slow the speed at which we can complete certain steps in transactions with you and delivering services to you because we will need first to send the required notices or disclosures to you in paper format, and then wait until we receive back from you your acknowledgment of your receipt of such paper notices or disclosures. Further, you will no longer be able to use the DocuSign system to receive required notices and consents electronically from us or to sign electronically documents from us.

All notices and disclosures will be sent to you electronically

Unless you tell us otherwise in accordance with the procedures described herein, we will provide electronically to you through the DocuSign system all required notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you during the course of our relationship with you. To reduce the chance of you inadvertently not receiving any notice or disclosure, we prefer to provide all of the required notices and disclosures to you by the same method and to the same address that you have given us. Thus, you can receive all the disclosures and notices electronically or in paper format through the paper mail delivery system. If you do not agree with this process, please let us know as described below. Please also see the paragraph immediately above that describes the consequences of your electing not to receive delivery of the notices and disclosures electronically from us.

How to contact County of Nassau:

You may contact us to let us know of your changes as to how we may contact you electronically, to request paper copies of certain information from us, and to withdraw your prior consent to receive notices and disclosures electronically as follows:

To contact us by email send messages to: bsimmons@nassaucountyfl.com

To advise County of Nassau of your new email address

To let us know of a change in your email address where we should send notices and disclosures electronically to you, you must send an email message to us at bsimmons@nassaucountyfl.com and in the body of such request you must state: your previous email address, your new email address. We do not require any other information from you to change your email address.

If you created a DocuSign account, you may update it with your new email address through your account preferences.

To request paper copies from County of Nassau

To request delivery from us of paper copies of the notices and disclosures previously provided by us to you electronically, you must send us an email to bsimmons@nassaucountyfl.com and in the body of such request you must state your email address, full name, mailing address, and telephone number. We will bill you for any fees at that time, if any.

To withdraw your consent with County of Nassau

To inform us that you no longer wish to receive future notices and disclosures in electronic format you may:

- i. decline to sign a document from within your signing session, and on the subsequent page, select the check-box indicating you wish to withdraw your consent, or you may;
- ii. send us an email to bsimmons@nassaucountyfl.com and in the body of such request you must state your email, full name, mailing address, and telephone number. We do not need any other information from you to withdraw consent.. The consequences of your withdrawing consent for online documents will be that transactions may take a longer time to process..

Required hardware and software

The minimum system requirements for using the DocuSign system may change over time. The current system requirements are found here: <https://support.docusign.com/guides/signer-guide-signing-system-requirements>.

Acknowledging your access and consent to receive and sign documents electronically

To confirm to us that you can access this information electronically, which will be similar to other electronic notices and disclosures that we will provide to you, please confirm that you have read this ERSD, and (i) that you are able to print on paper or electronically save this ERSD for your future reference and access; or (ii) that you are able to email this ERSD to an email address where you will be able to print on paper or save it for your future reference and access. Further, if you consent to receiving notices and disclosures exclusively in electronic format as described herein, then select the check-box next to 'I agree to use electronic records and signatures' before clicking 'CONTINUE' within the DocuSign system.

By selecting the check-box next to 'I agree to use electronic records and signatures', you confirm that:

- You can access and read this Electronic Record and Signature Disclosure; and
- You can print on paper this Electronic Record and Signature Disclosure, or save or send this Electronic Record and Disclosure to a location where you can print it, for future reference and access; and
- Until or unless you notify County of Nassau as described above, you consent to receive exclusively through electronic means all notices, disclosures, authorizations, acknowledgements, and other documents that are required to be provided or made available to you by County of Nassau during the course of your relationship with County of Nassau.